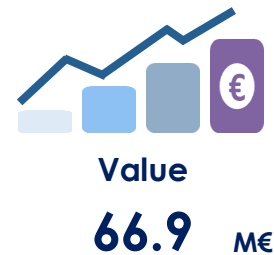
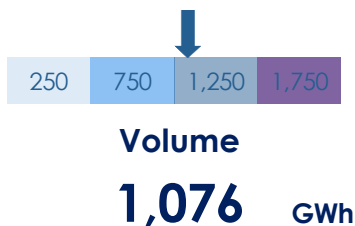
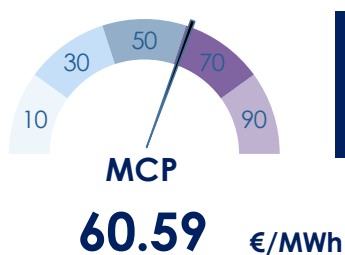
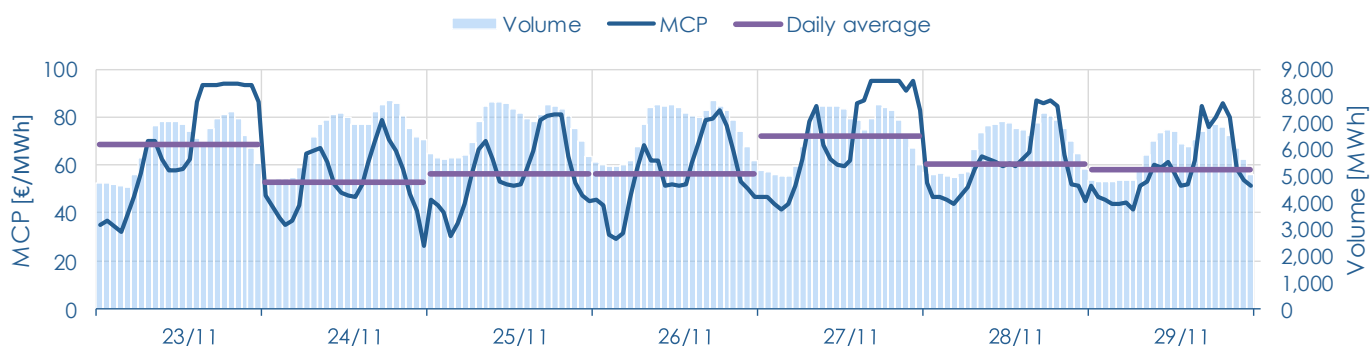


Day Ahead Electricity Market – Greek Bidding Zone

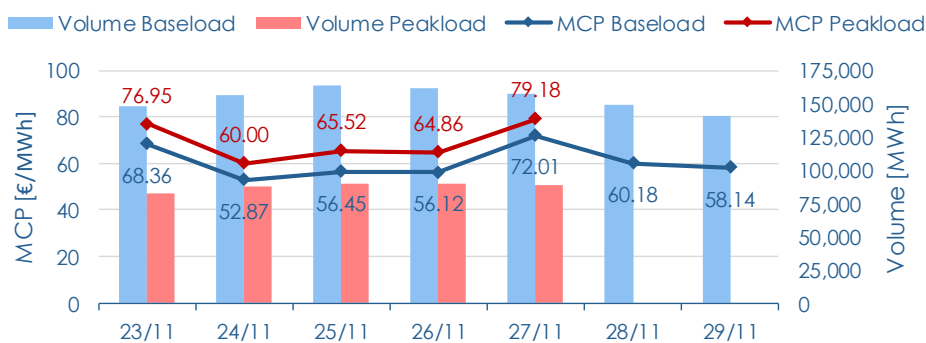
Week 48 [Mon 23/11/2020 - Sun 29/11/2020]



## Hourly MCP & Volume



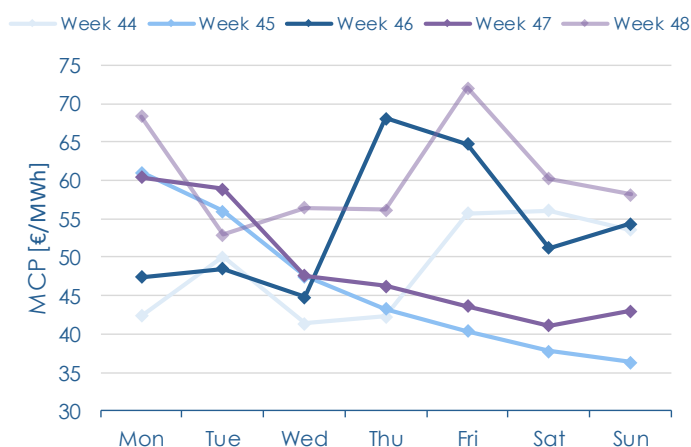
## Daily MCP & Volume



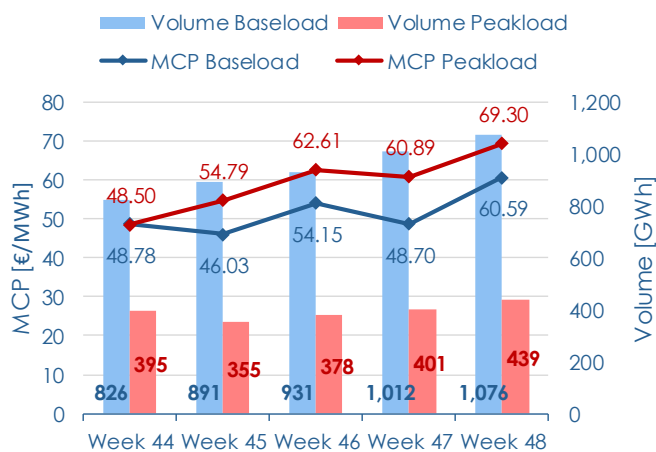
## Data table

Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
23/11	68.36	76.95	148,426	82,829
24/11	52.87	60.00	156,111	87,310
25/11	56.45	65.52	163,612	89,994
26/11	56.12	64.86	161,333	90,264
27/11	72.01	79.18	157,572	88,612
28/11	60.18	-	148,610	-
29/11	58.14	-	140,343	-

## MCP per Weekday



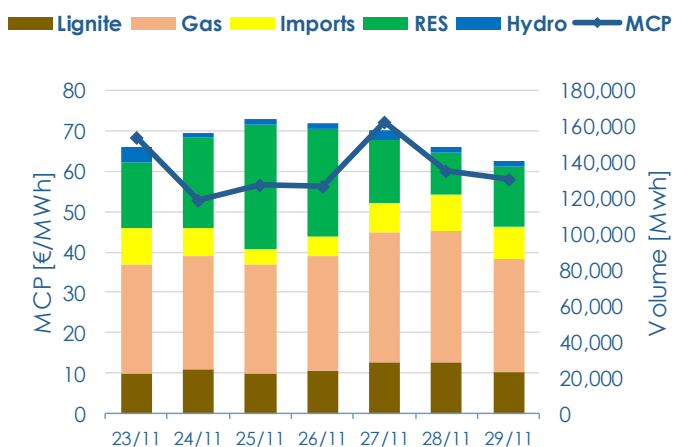
## Weekly MCP & Volume



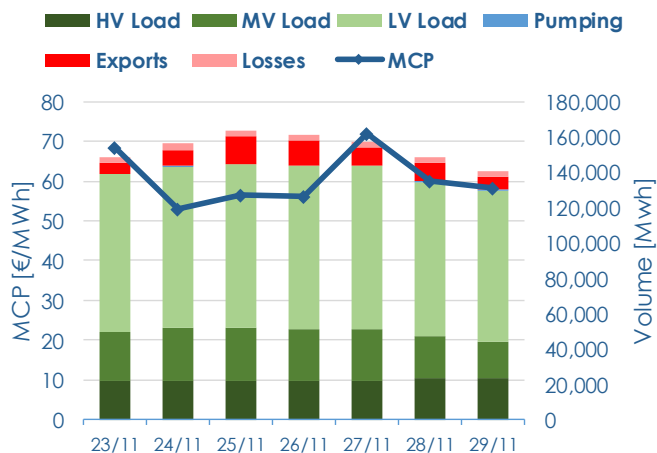
Day Ahead Electricity Market – Greek Bidding Zone

Week 48 [Mon 23/11/2020 - Sun 29/11/2020]

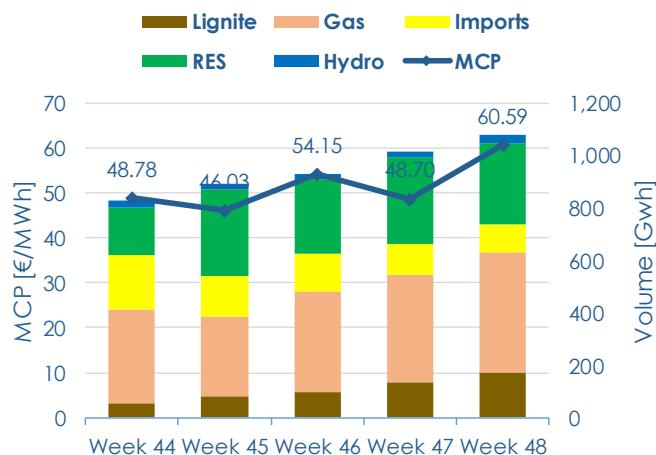
## Daily Supply mix



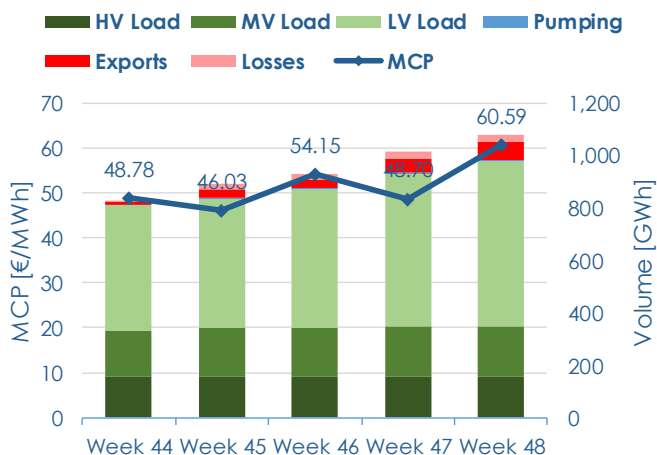
## Daily Demand mix



## Weekly Supply mix

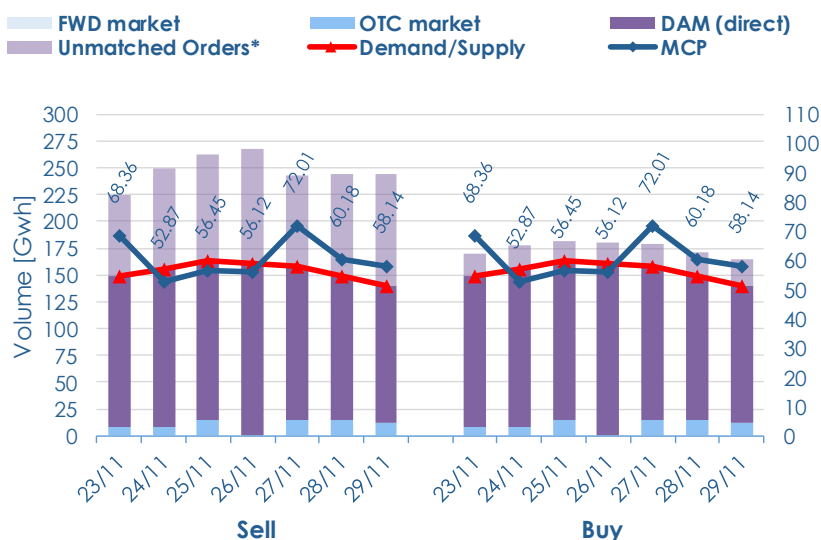


## Weekly Demand mix

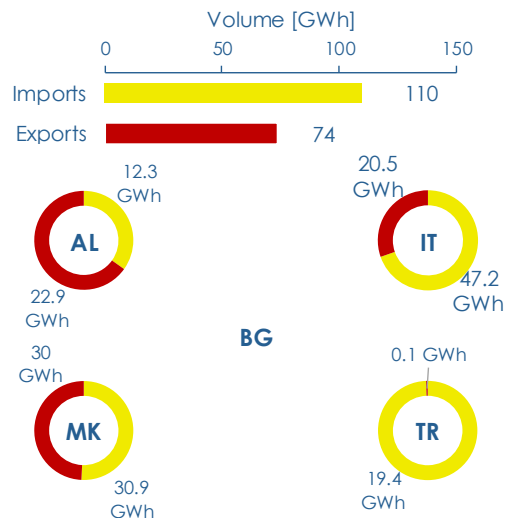


\*System Losses are considered from Week 45

## Unmatched orders & traded volume



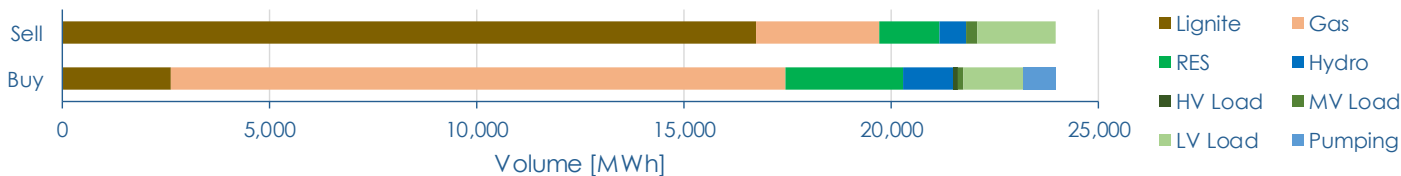
## Cross Border Volumes



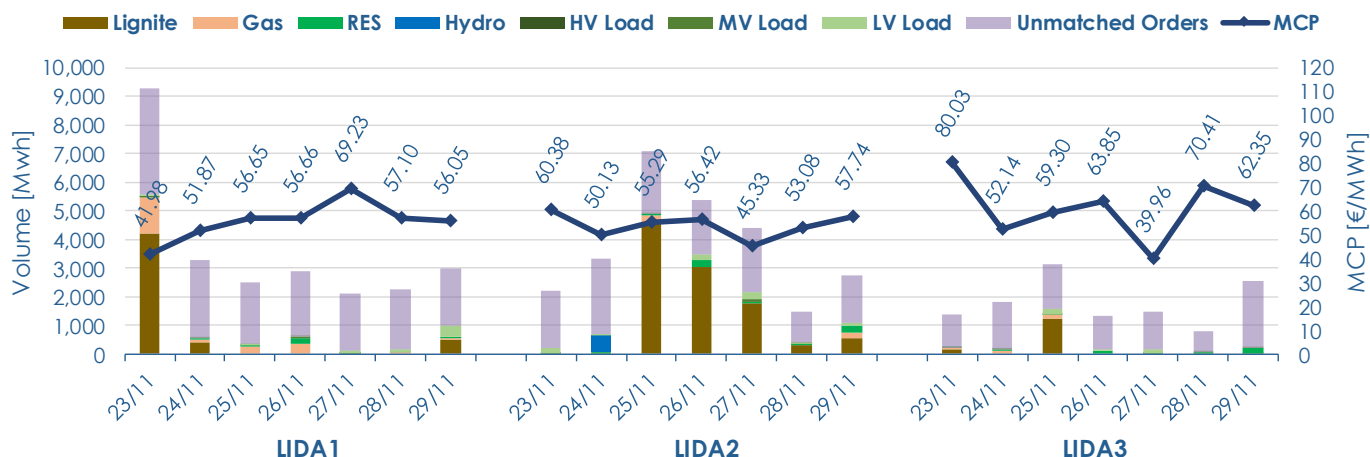
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

\*Interconnection with Bulgaria had zero NTC for the reported period.

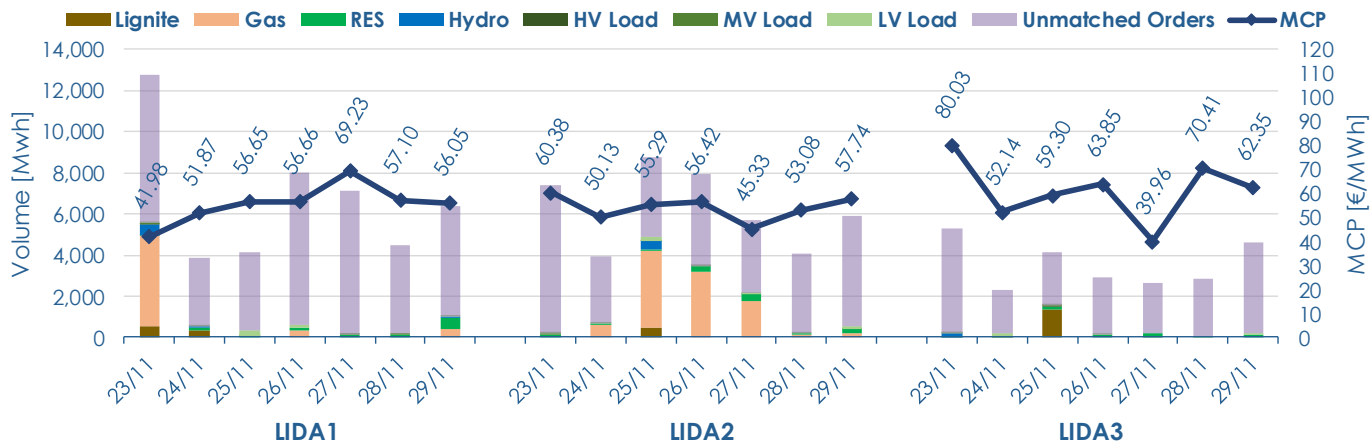
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per weekday

